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POWER INTERCONNECTION IN SOUTHEAST ASIA

Anthony David Owen, Anton Finenko, and Jacqueline Tao



Power Interconnection in Southeast Asia

Providing an analysis of multilateral power markets, this book examines power interconnection in Southeast Asia, especially among the ASEAN countries.

It uses evolutionary experience of electricity interconnection and trade in three international markets that have relevance for ASEAN to draw upon common global themes. Specifically, it compares the Southern African Power Pool, the European grid, and Nord Pool. Discussing the progress made among ASEAN countries in regional energy integration, with a particular focus on the Greater Mekong Sub-region interconnection, it also examines the recently announced interconnection concept between Lao People's Democratic Republic, Thailand, Malaysia, and Singapore.

Exploring the challenges facing ASEAN interconnection of power grids in the context of previous experience elsewhere in the world, this book presents a template for appropriate best practice in terms of technical, political, and financial requirements. It will therefore be of value to decision makers interested in the political economy of energy in Southeast Asia, as well as academics working on Energy Politics and Southeast Asian Politics.

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Anthony David Owen, Anton Finenko, and Jacqueline Tao



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Contents

	List of figures List of tables Acknowledgements List of abbreviations and acronyms	vi vii viii ix
	, ,	
	Introduction	1
1	The political economy of electricity interconnections	4
2	The Southern African Power Pool	9
3	European electricity markets	27
4	Nord Pool	52
5	Power interconnection in the ASEAN region	67
6	Lao PDR-Thailand-Malaysia-Singapore interconnection	91
7	Conclusions and the way forward	103
	Annex: overview of LTMS Participants Index	107 129

Figures

1.1	Interconnection Capacity between Country A and B	6
2.1	Northern and Southern Regions of the SAPP	14
3.1	Three Liberalization Stages of European Electricity Markets	28
3.2	Steps of Development of TYNDPs	46
5.1	ASEAN Interconnection Projects	72
5.2	Comparison of Installed Capacity in GMS Region in 2007	
	and in 2020 (Projected)	87

Tables

2.1	SAPP Members in 2017	15
2.2	Available Generation Capacity and Peak Demand of	
	SAPP Members	21
3.1	Products Traded in Physical and Financial Markets	35
4.1	Difference in Balancing Markets between Nordic and	
	European Markets	60
5.1	Key Statistics in ASEAN (2016)	68
5.2	Projected Electricity Demand in ASEAN	68
5.3	Cross-border Interconnectors in ASEAN as of 2016	73
5.4	Planned Interconnector Projects by 2020	74
5.5	Planned Interconnection Projects beyond 2020	75
5.6	Cost Savings of Interconnection Projects Identified in	
	AIMS II	77
5.7	Power Sector Structure in ASEAN	80
5.8	GMS Power Trade and Imports in 2013 (TWh)	85
7.1	Three Market Design Options	104
A.1	Electricity Generation, Supply, Exports, and Imports for	
	Lao PDR	113

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Abbreviations and acronyms

ACE ASEAN Centre for Energy

ACER Agency for the Cooperation of Energy Regulators

ADB Asian Development Bank
AEC ASEAN Economic Community
AEMI ASEAN Energy Market Integration

AERN ASEAN Energy Market Integration
AERN ASEAN Energy Regulators' Network

AIMS ASEAN Interconnection Master Plan Studies
APAEC ASEAN Plan of Action for Energy Cooperation

APG ASEAN Power Grid

APGCC ASEAN Power Grid Consultative Committee
ASEAN Association of South-East Asian Countries

BBL Billion Barrels

CBA Cost-Benefit Analysis

CEC Copperbelt Energy Corporation
CEE Central and Eastern Europe

CEER Council of European Energy Regulators

CfD Contract for Difference CHP Combined Heat and Power

CO₂ Carbon Dioxide

COD Commercial Operations Date

COMESA Common Market for Eastern and Southern Africa

CSG China Southern Power Grid CWE Central and Western Europe

DIS Directorate of Infrastructure and Services

DRC Democratic Republic of the Congo DSOs Distribution System Operators

EC European Commission
EDC Electricité du Cambodge
EDL Electricité du Laos

EDL-Generation

x Abbreviations and acronyms

EDM Electricidade de Mozambique

EE Economic Exchange

EGAT Electricity Generating Authority of Thailand

EIA Energy Information Administration EMA Energy Market Authority, Singapore

EMC Energy Market Company

ENTSO-E European Network of Transmission System Operators for

Electricity

EPAD Electricity Price Area Differentials EPPO Energy Policy and Planning Office ERC Energy Regulatory Commission

ERIA Economic Research Institute for ASEAN and East Asia

ERRA Energy Regulators Regional Association ESI Energy Studies Institute, Singapore

ETS Emissions Trading Scheme

EU European Union

EU-ETS European Union Emission Trading Scheme

FPM Forward Physical Market

FPM-M Forward Physical Market – Monthly FPM-W Forward Physical Market – Weekly

GDP Gross Domestic Product

GHG Greenhouse Gas

GMS Greater Mekong Sub-region

Gt Gigaton
GW Gigawatts
GWh Gigawatt-hour

HAPUA Heads of ASEAN Power Utilities/Authorities

HPP Hydropower Plant

HVAC High-voltage Alternating Current

Hz Hertz

ICEM International Centre for Environmental Management ICER International Confederation of Energy Regulators

IEA International Energy Agency

IEEJ Institute of Energy Economics, Japan IGSO Independent Grid System Operator IPP Independent Power Producer

IRENA International Renewable Energy Agency IREP Institute of Renewable Energy Promotion

ISO Independent System Operator

ITCs Independent Transmission Companies ITO Independent Transmission Operator

KAS Konrad-Adenauer-Stiftung

Kton Kiloton kV Kilovolt kW Kilowatt

kWh Kilowatt-hour

Lao PDR Lao People's Democratic Republic

LEC Lesotho Electricity Corporation LHSE Lao Holding State Enterprise

LMB Lower Mekong Basin
LNG Liquefied Natural Gas
LPG Liquefied Petroleum Gas

LTMS Lao PDR, Thailand, Malaysia, and Singapore

MD Maximum Demand

MEA Municipal Electricity Agency

MEDREG Association of Mediterranean Energy Regulators

MEM Ministry of Energy and Mines

MFO Medium Fuel Oil

mmBtu Million British Thermal Units

MMT Million Metric Ton MoE Ministry of Energy MoF Ministry of Finance

MOTRACO Mozambique Transmission Company MoU Memorandum of Understanding

Mt Million Tonnes

MTI Ministry of Trade and Industry, Singapore

Mtoe Million Tonnes Oil Equivalent

MW Megawatt MWh Megawatt-hour

NARUC National Association of Regulatory Utility Commissioners

NordREG Nordic Energy Regulator
NP Non-operating Members
NRAs National Regulatory Agencies
O&M Operation and Maintenance

OP Operating Members OTC Over the Counter

PCI Projects of Common Interest PEA Provincial Electricity Agency

PIDA Programme for Infrastructure Development in Africa

PP Power Purchase

PPA Power Purchase Agreement PRC People's Republic of China

PV Photovoltaic

RECS Regional Economic Communities

xii Abbreviations and acronyms

REMIT Regulation on Energy Market Integrity and Transparency

RERA Regional Electricity Regulators Association

RM Malaysian Ringgit

RPCC Regional Power Coordinating Center

RPTCC Regional Power Trade and Coordinating Committee

SADC Southern African Development Community

SADCC Southern African Development Coordination Conference

SAPP Southern African Power Pool

SB Single Buyer

SEC Swaziland Electricity Company SNEL Societe Nationale d'Electricite

SPPSmall Power ProducerSPVSpecial-Purpose VehicleSRMCShort-Run Marginal CostTAGPTrans-ASEAN Gas Pipeline

TAU Technical and Administrative Unit

TBA To Be Advised
TBC To Be Confirmed
tcf Trillion Cubic Feet
TNB Tenaga Nasional Berhad
toe Tonnes of Oil Equivalent
TPA Third-party Access

TSOs Transmission System Operators

TWh Terawatt-hour

TYNDPs Ten-Year-Network-Development-Plans

UK United Kingdom UN United Nations

UNSCR United Nations Security Council Resolution

US\$ US Dollar

USAID United States Agency for International Development

USc US Cents

VRE Variable Renewable Energy VSPP Very Small Power Producer

XBID Cross-Border Intraday Market Project ZESA Zimbabwe Electricity Supply Authority

ZESCO Zesco Limited

Introduction

The demand for electricity is steadily increasing in Southeast Asian countries as the result of ongoing economic and population growth. Although these countries have abundant and diversified energy resources, the uneven distribution of these resources and different stages of economic development between individual countries make addressing growing demand requirements challenging. The International Energy Agency (IEA) estimates that the Association of Southeast Asian Nations (ASEAN) will need to deploy, in aggregate, 354 gigawatts (GW) of additional capacity for power generation by 2040 which would require investments of US\$618 billion in generation and US\$690 billion in the transmission and distribution sectors.¹

The ASEAN Plan of Action for Energy Cooperation (APAEC) recognizes that integrating power grids and enabling cross-border electricity trade can help ASEAN member states address their regional energy challenges. Interconnections create positive impacts in terms of ensuring energy security and power system reliability, while also creating economic opportunities and the formation of new partnerships. Specifically, there is growing interest for the potential of utilizing hydropower resources in the Lower Mekong region to not only power countries in the region, but also to supplement increasing electricity demand requirements in neighbouring Thailand, Malaysia, and Singapore.

Drawing upon some common themes across three international examples of interconnected grids, we draw lessons for pursuing integration activities between Lao PDR, Thailand, Malaysia, and Singapore (LTMS) and discuss possible approaches for establishing a wider common market for electricity in ASEAN.

The book analyses the development of power interconnection in Southeast Asia and, more specifically, ASEAN, focusing on the proposed interconnection between LTMS. In our analysis, we provide an overview of the evolution of electricity interconnection and trade in three international markets we believe to be relevant for ASEAN, specifically, Southern African

2 Introduction

Power Pool (Chapter 2), European electricity markets (Chapter 3), and Nord Pool (Chapter 4). We also discuss the progress among ASEAN countries in regional energy integration with a particular focus on the Greater Mekong Sub-region (GMS) interconnection, the first significant project in ASEAN that involves several countries' trading power.

In the review of the experience of selected regional electricity markets around the world, we identify some key elements of integration that emerged independently as those markets have evolved. These are as follows:

- Coordinated physical infrastructure development;
- Standardized and harmonized rules of operation;
- Some form of market competition; and
- Empowered governing or coordinating institutions.

Prioritization of these elements and the sequence of steps to achieve them are not straightforward, as they depend on current circumstances of the regional market's environment and history. As such, these elements are still undergoing development in the international markets under review in this book.

Market integration in Europe adopted a top-down integration approach, capitalizing on the legal system of the European Union (EU) and mature country power networks. In contrast, Nordic and Southern African markets developed on an incremental and voluntary basis, driven by the utilities themselves: a bottom-up approach. Given diverse regional circumstances in ASEAN, and the absence of an overarching legal system like in the EU, we believe that the latter approach is more suitable for ASEAN than the EU model.

The importance of coordinated infrastructure development is particularly important in markets with growing electricity demand, such as the Southern African Power Pool (SAPP) and ASEAN. Insufficient generation and transmission infrastructure in Southern Africa seriously limit the progress of the otherwise successfully evolving market and undermine the benefits of market integration. Lack of infrastructure development there is driven by non-cost-reflective tariffs, low market transparency, and weak protection of third-party investors. These aspects deserve consideration by ASEAN, where the required generation capacity is expected to double by 2040.

Another important question is whether deregulated electricity sectors in particular ASEAN countries create barriers for cross-border power trade. While this is a matter of national policy in each sovereign country, we note that deregulated markets facilitate cross-border power trade only at a fairly advanced stage and thus are not a limiting factor during the early stages. Nevertheless, separation of generation and transmission is highly